

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Holy Cross Energy
	BORROWER DESIGNATION	CO034
	ENDING DATE	12/31/2024

Submit electronic copy only. Enter names below, no signatures necessary. Round all numbers to the nearest dollar.

<p style="text-align: center;">CERTIFICATION</p> <p>By submitting this Form 7 to CFC, we certify that the entries in this report have been reviewed and approved by the CEO or CFO and, are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.</p> <hr/> <p><i>Jan W. [Signature]</i> 3/13/2025 Name of CFO/Office Manager Date</p> <hr/> <p><i>[Signature]</i> 3/13/2025 Name of General Manager/CEO Date</p> <hr/> <p>Leah Feeley 3/13/2025 Name of person submitting Form 7 Date</p>	<p style="text-align: center;">BALANCE CHECK RESULTS</p> <div style="border: 1px solid black; padding: 5px; margin: 10px 0;"> <div style="display: flex; align-items: center; margin-bottom: 5px;"> <div style="border: 1px solid black; border-radius: 50%; width: 20px; height: 20px; display: flex; align-items: center; justify-content: center; margin-right: 5px;">0</div> Needs Attention </div> <div style="display: flex; align-items: center; margin-bottom: 5px;"> <div style="border: 1px solid black; border-radius: 50%; width: 20px; height: 20px; display: flex; align-items: center; justify-content: center; margin-right: 5px;">1</div> Please Review </div> <div style="display: flex; align-items: center;"> <div style="border: 1px solid black; border-radius: 50%; width: 20px; height: 20px; display: flex; align-items: center; justify-content: center; margin-right: 5px;">25</div> Matches </div> </div>	<p style="text-align: center;">AUTHORIZATION</p> <p style="color: red; font-weight: bold;">NRECA uses rural electric system data for legislative, regulatory and other purposes. May we provide this report from your system to NRECA?</p> <div style="display: flex; justify-content: center; gap: 20px;"> <input checked="" type="radio"/> YES <input type="radio"/> NO </div> <p style="text-align: center;">BROADBAND *New</p> <p style="color: red; font-weight: bold;">Does your system provide broadband services?</p> <div style="display: flex; justify-content: center; gap: 20px;"> <input checked="" type="radio"/> YES <input type="radio"/> NO </div>
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PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	156,584,525	158,090,660	165,646,402	14,014,107
2. Power Production Expense	11,684,186	11,030,427	9,679,712	1,181,148
3. Cost of Purchased Power	67,246,759	66,098,577	71,057,864	9,354,014
4. Transmission Expense	3,625,816	3,385,811	5,235,342	404,216
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	11,666,755	12,434,163	13,254,475	1,031,263
7. Distribution Expense - Maintenance	5,828,812	7,002,318	6,482,966	583,535
8. Consumer Accounts Expense	3,664,860	3,840,175	4,065,855	289,782
9. Customer Service and Informational Expense	2,930,811	2,449,394	2,985,605	387,358
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	16,480,832	17,203,252	17,865,934	1,338,520
12. Total Operation & Maintenance Expense (2 thru 11)	123,128,831	123,444,117	130,627,753	14,569,836
13. Depreciation & Amortization Expense	14,911,630	15,622,006	15,369,991	1,327,066
14. Tax Expense - Property & Gross Receipts	1,901,440	1,838,078	2,405,505	42,125
15. Tax Expense - Other	0	0	0	0
16. Interest on Long-Term Debt	6,955,061	6,950,778	7,005,241	584,471
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	8,398	7,806	9,000	567
19. Other Deductions	57,416	58,450	58,450	0
20. Total Cost of Electric Service (12 thru 19)	146,962,776	147,921,235	155,475,940	16,524,065
21. Patronage Capital & Operating Margins (1 minus 20)	9,621,749	10,169,425	10,170,462	(2,509,958)
22. Non Operating Margins - Interest	593,903	675,238	570,000	38,186
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	(275)	(279)	(275)	(4)
25. Non Operating Margins - Other	356,343	(261,859)	(24,886)	67,857
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	1,291,819	864,623	1,264,600	18,325
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	11,863,539	11,447,148	11,979,901	(2,385,594)

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR	THIS YEAR		LAST YEAR	THIS YEAR
	(a)	(b)		(a)	(b)
1. New Services Connected	711	1,019	5. Miles Transmission	119	119
2. Services Retired	56	248	6. Miles Distribution Overhead	1,110	1,107
3. Total Services In Place	62,362	63,135	7. Miles Distribution Underground	1,869	1,888
4. Idle Services (Exclude Seasonal)	1,288	1,285	8. Total Miles Energized (5+6+7)	3,097	3,114

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PART E. CHANGES IN UTILITY PLANT							
	PLANT ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE END OF YEAR (e)	
1	Distribution Plant Subtotal	238,608,913	14,863,519	1,788,307	0	251,684,124	
2	General Plant Subtotal	28,539,669	6,714,412	636,354	0	34,617,727	
3	Headquarters Plant	43,300,883	1,106,424	534,265	0	43,873,042	
4	Intangibles	91,051	0	0	0	91,051	
5	Transmission Plant Subtotal	42,453,068	1,472,969	12,334	0	43,913,703	
6	Regional Transmission and Market Operation Plant	0	0	0	0	0	
7	Production Plant - Steam	127,229,357	323,295	0	0	127,552,652	
8	Production Plant - Nuclear	0	0	0	0	0	
9	Production Plant - Hydro	0	0	0	0	0	
10	Production Plant - Other	5,854,554	0	0	0	5,854,554	
11	All Other Utility Plant	0	0	0	0	0	
12	SUBTOTAL: (1 thru 11)	486,077,494	24,480,619	2,971,260	0	507,586,853	
13	Construction Work in Progress	42,316,424	7,137,917			49,454,342	
14	TOTAL UTILITY PLANT (12+13)	528,393,918	31,618,536	2,971,260	0	557,041,194	
CFC NO LONGER REQUIRES SECTIONS "F", "J", AND "M" DATA Those sections refer to data on "Materials and Supplies" (F), "Energy Efficiency and Conservation Loan Program" (J), and "Annual Meeting and Board Data" (M).							
PART H. SERVICE INTERRUPTIONS							
	ITEM	Avg. Minutes per Consumer by Cause	Avg. Minutes per Consumer by Cause	Avg. Minutes per Consumer by Cause	Avg. Minutes per Consumer by Cause		TOTAL (e)
		Power Supplier (a)	Major Event (b)	Planned (c)	All Other (d)		
1.	Present Year	2.80	0.00	7.55	46.10		56.45
2.	Five-Year Average	1.80	16.08	10.35	51.63		79.86
PART I. EMPLOYEE - HOUR AND PAYROLL STATISTICS							
1.	Number of Full Time Employees	172		4. Payroll - Expensed	16,678,267		
2.	Employee - Hours Worked - Regular Time	351,343		5. Payroll - Capitalized	3,100,842		
3.	Employee - Hours Worked - Overtime	10,850		6. Payroll - Other	3,800,050		
PART J. PATRONAGE CAPITAL				PART K. DUE FROM CONSUMERS FOR ELECTRIC SERVICE			
	ITEM	THIS YEAR (a)	CUMULATIVE (b)	1. Amount Due Over 60 Days: 17,982			
1.	General Retirement	7,638,696	227,752,248	2. Amount Written Off During Year: 58,326			
2.	Special Retirements	18,106	1,644,277				
3.	Total Retirements (1+2)	7,656,803	229,396,525				
4.	Cash Received from Retirement of Patronage Capital by Suppliers of Electric Power	0					
5.	Cash Received from Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	168,297					
6.	Total Cash Received (4+5)	168,297					

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PART L. KWH PURCHASED AND TOTAL COST										
	NAME OF SUPPLIER (a)	CFC USE ONLY SUPPLIER CODE (b)	RENEWABLE ENERGY PROGRAM NAME (c)	RENEWABLE FUEL TYPE (d)	KWH PURCHASED (e)	TOTAL COST (f)	AVERAGE COST PER KWH (cents) (g)	INCLUDED IN TOTAL COST		
								FUEL COST ADJUSTMENT (h)	WHEELING & OTHER CHARGES (or Credits) (i)	COMMENTS (j)
1	BRONCO PLAINS			1 Wind	657,820,521	15,211,369	2.31			Comments
2	GUZMAN ENERGY			0 None	535,207,583	16,548,081	3.09			Comments
3	PUBLIC SERVICE CO OF COLORAD			0 None	182,347,386	26,002,150	14.26	(900,678)		Comments
4	PV SOLAR & NET METERING			2 Sun	121,851,817	3,525,009	2.89			Comments
5	WESTERN AREA POWER ADMIN			5 Potential	32,520,605	1,137,557	3.50			Comments
6	HYDRO			5 Potential	16,004,761	706,958	4.42			Comments
7	EAGLE VALLEY CLEAN ENERGY			4 Wood	13,118,220	2,107,462	16.07			Comments
8	REC'S & POWER ADMIN			0 None		328,961	0.00			Comments
9	DEMAND RESPONSE INCENTIVES			0 None		531,030	0.00			Comments
10							0.00			Comments
11							0.00			Comments
12							0.00			Comments
13							0.00			Comments
14							0.00			Comments
15							0.00			Comments
16							0.00			Comments
17							0.00			Comments
18							0.00			Comments
19							0.00			Comments
20							0.00			Comments
21	TOTALS				1,558,870,893	66,098,577	4.24	(900,678)	0	

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PART L. KWH PURCHASED AND TOTAL COST (Continued)

COMMENTS	
1	
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PART M. LONG-TERM LEASES (If additional space is needed, use separate sheet)

*LIST BELOW ALL "RESTRICTED PROPERTY" ** HELD UNDER "LONG TERM" LEASE. (If none, State "NONE")*

	NAME OF LESSOR	TYPE OF PROPERTY	RENTAL THIS YEAR
1.	Aspen Consolidated Sanitation District	Land	\$104,213
2.			\$0
3.		TOTAL	\$104,213

** "RESTRICTED PROPERTY" means all properties other than automobiles, trucks, tractors, other vehicles (including without limitation aircraft and ships), office and warehouse space and office equipment (including without limitation computers). "LONG TERM" means leases having unexpired terms in excess of 3 years and covering property having an initial cost in excess of \$250,000).

PART O. LONG-TERM DEBT SERVICE REQUIREMENTS

	NAME OF LENDER	BALANCE END OF YEAR	BILLED THIS YEAR			CFC USE ONLY
			INTEREST (a)	PRINCIPAL (b)	TOTAL (c)	
1	National Rural Utilities Cooperative Finance Corporation	145,242,269	6,472,797	6,531,810	13,004,607	
2	NCSC	0	0	0	0	
3	Farmer Mac	12,521,345	450,658	579,270	1,029,928	
4	CoBank, ACB	0	0	0	0	
5	RUS - Economic Development Loans	7,062,669	0	530,385	530,385	
6	Bonds / Private Placement	0	0	0	0	
7		0	0	0	0	
8		0	0	0	0	
9		0	0	0	0	
10	Principal Payments Received from Ultimate Recipients of IRP Loans			0		
11	Principal Payments Received from Ultimate Recipients of REDL Loans			0		
12	TOTAL (Sum of 1 thru 9)	\$164,826,283	\$6,923,456	\$7,641,465	\$14,564,920	

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PART R. POWER REQUIREMENTS DATABASE

CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	JANUARY CONSUMERS (a)	DECEMBER CONSUMERS (b)	AVERAGE CONSUMERS (c)	TOTAL KWH SALES AND REVENUE (d)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	49,714	50,249	49,982	
	b. KWH Sold				689,824,573
	c. Revenue				83,039,099
2. Residential Sales - Seasonal	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
3. Irrigation Sales	a. No. Consumers Served	53	171	112	
	b. KWH Sold				1,972,856
	c. Revenue				226,857
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	11,007	11,073	11,040	
	b. KWH Sold				518,269,894
	c. Revenue				51,978,060
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	21	17	19	
	b. KWH Sold				66,271,519
	c. Revenue				6,631,037
6. Public Street & Highway Lighting	a. No. Consumers Served	44	44	44	
	b. KWH Sold				858,942
	c. Revenue				115,917
7. Other Sales to Public Authority	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
8. Sales for Resales-RUS Borrowers	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
9. Sales for Resales-Other	a. No. Consumers Served	0	0	0	
	b. KWH Sold				603,916,830
	c. Revenue				15,692,020
10. TOTAL No. of Consumers (lines 1a thru 9a)		60,839	61,554	61,197	
11. TOTAL KWH Sold (lines 1b thru 9b)					1,881,114,614
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)					157,682,990
13. Transmission Revenue					0
14. Other Electric Revenue					407,670
15. KWH - Own Use					1,882,366
16. TOTAL KWH Purchased					1,558,870,893
17. TOTAL KWH Generated					350,723,685
18. Cost of Purchases and Generation					80,514,815
19. Interchange - KWH - Net					0
20. Peak - Sum All KW Input (Metered)					281,398
		<input type="radio"/> None <input checked="" type="radio"/> Non-coincident <input type="radio"/> Coincident			

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PART S. ENERGY EFFICIENCY PROGRAMS

Line #	Classification	Added This Year			Total To Date		
		Number of Consumers (a)	Amount Invested (b)	ESTIMATED MMBTU Savings (c)	Number of Consumers (d)	Amount Invested (e)	ESTIMATED MMBTU Savings (f)
1.	Residential Sales (excluding seasonal)	2,331	838,710	12,768	12,167	2,857,926	273,360
2.	Residential Sales - Seasonal	0	0	0	0	0	0
3.	Irrigation Sales	0	0	0	1	33,087	789
4.	Comm. and Ind. 1000 KVA or Less	42	154,459	11,538	881	7,084,918	423,214
5.	Comm. and Ind. Over 1000 KVA	0	0	0	4	537,385	79,776
6.	Public Street and Highway Lighting	0	0	0	6	81,434	5,279
7.	Other Sales to Public Authorities	0	0	0	0	0	0
8.	Sales for Resales - RUS Borrowers	0	0	0	0	0	0
9.	Sales for Resales - Other	0	0	0	0	0	0
10.	TOTAL	2,373	993,169	24,306	13,059	10,594,750	782,418

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(All investments refer to your most recent CFC Loan Agreement)					
7a - PART 1 - INVESTMENTS					
DESCRIPTION (a)		INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (d)	
2. INVESTMENTS IN ASSOCIATED ORGANIZATIONS					
5	SUBSIDIARY COMPANIES	6,994			
6	PATRONAGE CAPITAL	3,448,176	5,194,350		0
7	GENERAL	0			0
8	NRUCFC-CTC	0	2,962,873		0
9			0		0
10			0		0
11			0		0
12			0		0
13			0		0
Subtotal (Line 5 thru 13)		3,455,170	8,157,223		0
3. INVESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS					
14			0		0
15			0		0
16			0		0
17			0		0
Subtotal (Line 14 thru 17)		0	0		0
4. OTHER INVESTMENTS					
18			0		0
19			0		0
20			0		0
21			0		0
Subtotal (Line 18 thru 21)		0	0		0
5. SPECIAL FUNDS					
22	HOMESTEAD 457B	0	94,925		0
23	HOMESTEAD 457B	0	34,987		0
24			0		0
25			0		0
Subtotal (Line 22 thru 25)		0	129,911		0
6. CASH - GENERAL					
26	WORKING FUNDS	7,941,139	750,000		0
27			0		0
28			0		0
29			0		0
30			0		0
31			0		0
32			0		0
33			0		0
34			0		0
35			0		0
36			0		0
Subtotal (Line 26 thru 36)		7,941,139	750,000		0
7. SPECIAL DEPOSITS					
37	RESP LOAN LOSS RESERVE, FIRST INTERSTATE	184,300	0		0
38	ESCROW, HUNTER SOLAR, ALPINE BANK	1,553,599	0		0
39			0		0
40			0		0
Subtotal (Line 37 thru 40)		1,737,899	0		0
8. TEMPORARY INVESTMENTS					
41	CFC SHORT TERM INVESTMENTS	0	0		0
42			0		0
43			0		0
44			0		0
Subtotal (Line 41 thru 44)		0	0		0
9. ACCOUNT & NOTES RECEIVABLE - NET					
45	CONSUMER & EMPLOYEE PURCHASES	692,745	0		0
46	CONSTRUCTION DEPOSITS	0	0		0
47	OTHER	4,740,437	0		0
48			0		0
49			0		0
Subtotal (Line 45 thru 49)		5,433,182	0		0
10. COMMITMENTS TO INVEST WITHIN 12 MONTHS BUT NOT ACTUALLY PURCHASED					
50			0		0
51			0		0
52			0		0
53			0		0
Subtotal (Line 50 thru 53)		0	0		0
Total		18,567,390	9,037,134		0

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(All investments refer to your most recent CFC Loan Agreement)					
7a - PART II. LOAN GUARANTEES					
Line No.	Organization & Guarantee Beneficiary (a)	Maturity Date of Guarantee Obligation (b)	Original Amount (\$) (c)	Performance Guarantee Exposure or Loan Balance (\$) (d)	Available Loans (Covered by Guarantees) (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
TOTALS (Line 1 thru 5)			0	0	0
7a - PART III. LOANS					
Line No.	Name of Organization (a)	Maturity Date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Available Loans (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
TOTALS (Line 1 thru 5)			0	0	0
7a - PART IV. TOTAL INVESTMENTS AND LOANS GUARANTEES					
1	TOTAL (Part I, Total - Column b + Part II, Totals - Column d + Column e + Part III, Totals - Column d + Column e)				18,567,390
2	LARGER OF (a) OR (b)				83,556,179
	a. 15 percent of Total Utility Plant (CFC Form 7, Part C, Line 3)			83,556,179	
	b. 50 percent of Total Equity (CFC Form 7, Part C, Line 35)			79,151,089	

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PRELIMINARY FINANCIAL & STATISTICAL RATIOS																														
<p>These preliminary ratios can be used to evaluate your system's performance and used as an error checking device. MDSC and DSC will be "estimated" values. Your system's prior year's "Investment in Associated Orgs – Patronage Capital" must be entered as a part of the calculation for MDSC.</p>																														
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: center;">ITEM DESCRIPTION</th> <th style="text-align: center;">ENTER DATA</th> </tr> </thead> <tbody> <tr> <td>2023 Part C. Balance Sheet, Line 8 - Invest. In Assoc. Org. - Pat Cap</td> <td style="text-align: right;">8,148,871</td> </tr> <tr> <td>2024 Billed Debt Service</td> <td style="text-align: right;">14,564,920</td> </tr> <tr> <td>2023 Part R. Power Req. Database, Line 11, Column (d) - Total MWH Sold</td> <td style="text-align: right;">1,716,984</td> </tr> <tr> <td>2023 Part R. Power Req. Database, Line 10, Column (c) - Average Number of Consumers</td> <td style="text-align: right;">60,494</td> </tr> <tr> <td>2023 Part C. Balance Sheet, Line 3 - Total Utility Plant</td> <td style="text-align: right;">528,394</td> </tr> <tr> <td>2022 Part C. Balance Sheet, Line 35 - Total Margins & Equities</td> <td style="text-align: right;">143,281,638</td> </tr> <tr> <td>2023 Part C. Balance Sheet, Line 35 - Total Margins & Equities</td> <td style="text-align: right;">150,978,984</td> </tr> <tr> <td>2022 Part C. Balance Sheet, Line 38 - Total Long-Term Debt</td> <td style="text-align: right;">157,979,907</td> </tr> <tr> <td>2023 Part C. Balance Sheet, Line 38 - Total Long-Term Debt</td> <td style="text-align: right;">153,194,309</td> </tr> <tr> <td>2019 Part C. Balance Sheet, Line 35 - Total Margins & Equities</td> <td style="text-align: right;">125,268,576</td> </tr> <tr> <td>2019 Part C. Balance Sheet, Line 38 - Total Long-Term Debt</td> <td style="text-align: right;">158,614,905</td> </tr> <tr> <td>2023 Part C. Balance Sheet, Line 46 - Current Maturities Long-Term Debt - Economic Dev.</td> <td style="text-align: right;">0</td> </tr> <tr> <td>2023 Part C. Balance Sheet, Line 45 - Current Maturities Long-Term Debt</td> <td style="text-align: right;">263,685</td> </tr> </tbody> </table>			ITEM DESCRIPTION	ENTER DATA	2023 Part C. Balance Sheet, Line 8 - Invest. In Assoc. Org. - Pat Cap	8,148,871	2024 Billed Debt Service	14,564,920	2023 Part R. Power Req. Database, Line 11, Column (d) - Total MWH Sold	1,716,984	2023 Part R. Power Req. Database, Line 10, Column (c) - Average Number of Consumers	60,494	2023 Part C. Balance Sheet, Line 3 - Total Utility Plant	528,394	2022 Part C. Balance Sheet, Line 35 - Total Margins & Equities	143,281,638	2023 Part C. Balance Sheet, Line 35 - Total Margins & Equities	150,978,984	2022 Part C. Balance Sheet, Line 38 - Total Long-Term Debt	157,979,907	2023 Part C. Balance Sheet, Line 38 - Total Long-Term Debt	153,194,309	2019 Part C. Balance Sheet, Line 35 - Total Margins & Equities	125,268,576	2019 Part C. Balance Sheet, Line 38 - Total Long-Term Debt	158,614,905	2023 Part C. Balance Sheet, Line 46 - Current Maturities Long-Term Debt - Economic Dev.	0	2023 Part C. Balance Sheet, Line 45 - Current Maturities Long-Term Debt	263,685
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NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT		BORROWER NAME	Holy Cross Ener
		BORROWER DESIGNATION	CO034
		ENDING DATE	12/31/2024
2022 TIER		2.56	
2023 TIER		2.71	
2024 TIER		2.65	
2022 OTIER		2.37	
2023 OTIER		2.43	
2024 OTIER		2.49	
2022 MDSC		2.30	
2023 MDSC		2.35	
2024 MDSC		2.32	
2022 DSC		2.38	
2023 DSC		2.42	
2024 DSC		2.34	
2022 ODSC		2.28	
2023 ODSC		2.28	
2024 ODSC		2.26	
2% of Total Margins & Equity		3,166,044	
Total Long-Term Leases		104,213	
1/3 of the Lease portion		(1,020,610)	
Pat Cap (Cash) portion		370,968	

RATIO No.	RATIO DESCRIPTION	KRTA 2019	KRTA 2020	KRTA 2021	KRTA 2022	KRTA 2023	ESTIMATED RATIOS FOR 2024	Budget 2025	25%
1	RATIO 1 --- AVERAGE TOTAL CONSUMERS SERVED	57,934	58,570	59,369	59,988	60,494	61,197	0	1.16%
2	RATIO 2 --- TOTAL KWH SOLD (1,000)	1,595,899	1,223,308	1,587,951	1,578,026	1,716,984	1,881,115	0	9.56%
3	RATIO 3 --- TOTAL UTILITY PLANT (1,000)	441,385	456,427	481,989	503,603	528,394	557,041	0	5.42%
4	RATIO 4 --- TOTAL NUMBER OF EMPLOYEES (FULL TIME ONLY)	160	163	162	162	165	172	0	4.24%
5	RATIO 5 --- TOTAL MILES OF LINE	3,047	3,061	3,076	3,089	3,097	3,114	0	0.55%
6	RATIO 6 --- TIER	2.13	2.32	2.37	2.56	2.71	2.65	0.00	-2.33%
7	RATIO 7 --- TIER (2 OF 3 YEAR HIGH AVERAGE)	2.05	2.22	2.34	2.46	2.63	2.68	0.00	1.84%
8	RATIO 8 --- OTIER	2.04	2.15	2.28	2.37	2.43	2.49	0.00	2.36%
9	RATIO 9 --- OTIER (2 OF 3 YEAR HIGH AVERAGE)	1.95	2.09	2.21	2.32	2.40	2.46	0.00	2.44%
10	RATIO 10 --- MODIFIED DSC (MDSC)	2.20	2.22	2.28	2.30	2.35	2.32	0.00	-1.28%
11	RATIO 11 --- MDSC (2 OF 3 YEAR HIGH AVERAGE)	2.25	2.26	2.25	2.29	2.33	2.33	0.00	0.21%
12	RATIO 12 --- DEBT SERVICE COVERAGE (DSC)	2.22	2.28	2.31	2.38	2.42	2.34	0.00	-3.48%
13	RATIO 13 --- DSC (2 OF 3 YEAR HIGH AVERAGE)	2.28	2.31	2.30	2.34	2.40	2.40	0.00	0.00%
14	RATIO 14 --- ODSC	2.17	2.19	2.26	2.28	2.28	2.26	0.00	-0.90%
15	RATIO 15 --- ODSC (2 OF 3 YEAR HIGH AVERAGE)	2.22	2.24	2.23	2.27	2.28	2.28	0.00	0.00%
16	RATIO 16 --- EQUITY AS A % OF ASSETS	38.57	39.98	39.32	39.80	40.23	40.44	0.00	0.52%
17	RATIO 17 --- DISTRIBUTION EQUITY (EXCLUDES EQUITY IN ASSOC. ORG'S PATRONAGE CAPITAL)	37.45	38.81	38.11	38.53	38.90	39.09	0.00	0.49%
18	RATIO 18 --- EQUITY AS A % OF TOTAL CAPITALIZATION	44.13	46.12	46.95	47.56	49.64	48.99	0.00	-1.31%
19	RATIO 19 --- LONG TERM DEBT AS A % OF TOTAL ASSETS	48.84	46.71	44.42	43.89	40.82	42.11	0.00	3.16%
20	RATIO 20 --- LONG TERM DEBT PER KWH SOLD (MILLS)	99.39	125.11	97.01	100.11	89.22	87.62	0.00	-1.79%
21	RATIO 21 --- LONG TERM DEBT PER CONSUMER (\$)	2,737.86	2,612.99	2,594.74	2,633.53	2,532.39	2,693.37	0.00	6.36%
22	RATIO 22 --- NON-GOVERNMENT DEBT AS A % OF TOTAL LONG TERM DEBT	100.00	100.00	100.00	100.00	100.00	100.00	0.00	0.00%
23	RATIO 23 --- BLENDED INTEREST RATE (%)	4.71	4.71	4.68	4.63	4.46	4.37	0.00	-2.07%
24	RATIO 24 --- ANNUAL CAPITAL CREDITS RETIRED PER TOTAL EQUITY (%)	4.64	4.83	4.92	4.99	5.00	4.84	0.00	-3.20%
25	RATIO 25 --- LONG-TERM INTEREST AS A % OF REVENUE	5.59	5.49	5.05	4.87	4.44	4.40	0.00	-0.90%
26	RATIO 26 --- CUMULATIVE PATRONAGE CAPITAL RETIRED AS A % OF TOTAL PATRONAGE CAPITAL	60.77	60.47	60.29	59.92	59.49	59.17	0.00	-0.54%
27	RATIO 27 --- RATE OF RETURN ON EQUITY (%)	6.86	7.39	7.24	7.87	7.86	7.23	0.00	-8.02%
28	RATIO 28 --- RATE OF RETURN ON TOTAL CAPITALIZATION (%)	5.70	6.00	5.88	6.14	6.19	5.69	0.00	-8.02%
29	RATIO 29 --- CURRENT RATIO	1.40	1.31	1.12	1.48	1.20	1.58	0.00	31.67%
30	RATIO 30 --- GENERAL FUNDS PER TUP (%)	1.81	1.34	1.97	1.62	1.53	1.66	0.00	8.50%
31	RATIO 31 --- PLANT REVENUE RATIO (PRR) ONE YEAR	6.77	6.94	7.12	7.28	7.14	7.18	0.00	0.56%
32	RATIO 32 --- INVESTMENT IN SUBSIDIARIES TO TOTAL ASSETS (%)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	#DIV/0!
33	RATIO 33 --- TOTAL OPERATING REVENUE PER KWH SOLD (MILLS)	85.24	109.32	89.83	94.08	91.20	84.04	0.00	-7.85%

RATIO No.	RATIO DESCRIPTION	KRTA 2019	KRTA 2020	KRTA 2021	KRTA 2022	KRTA 2023	ESTIMATED RATIOS FOR 2024	Budget 2025	25%
34	RATIO 34 --- TOTAL OPERATING REVENUE PER TUP INVESTMENT (CENTS)	30.82	29.30	29.59	29.48	29.63	28.38	0.00	-4.22%
35	RATIO 35 --- TOTAL OPERATING REVENUE PER CONSUMER (\$)	2,348.16	2,283.36	2,402.62	2,474.89	2,588.43	2,583.31	0.00	-0.20%
36	RATIO 36 --- ELECTRIC REVENUE PER KWH SOLD (MILLS)	87.54	107.22	87.33	94.53	89.90	83.82	0.00	-6.76%
37	RATIO 37 --- ELECTRIC REVENUE PER CONSUMER (\$)	2,411.46	2,239.45	2,335.94	2,486.55	2,551.59	2,576.65	0.00	0.98%
38	RATIO 38 --- RESIDENTIAL REVENUE PER KWH SOLD (MILLS)	117.00	116.66	116.57	120.54	121.37	120.38	0.00	-0.82%
39	RATIO 39 --- NON-RESIDENTIAL REVENUE PER KWH SOLD (MILLS)	67.63	96.20	66.88	74.37	68.64	62.66	0.00	-8.71%
40	RATIO 40 --- SEASONAL REVENUE PER KWH SOLD (MILLS)	#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!	0.00	#DIV/0!
41	RATIO 41 --- IRRIGATION REVENUE PER KWH SOLD (MILLS)	105.75	101.98	106.56	110.60	111.00	114.99	0.00	3.59%
42	RATIO 42 --- SMALL COMMERCIAL REVENUE PER KWH SOLD (MILLS)	98.76	98.40	98.48	101.75	103.00	100.29	0.00	-2.63%
43	RATIO 43 --- LARGE COMMERCIAL REVENUE PER KWH SOLD (MILLS)	101.51	100.09	101.05	104.10	105.46	100.06	0.00	-5.12%
44	RATIO 44 --- SALES FOR RESALE REVENUE PER KWH SOLD (MILLS)	19.75	19.75	19.75	21.24	22.70	25.98	0.00	14.45%
45	RATIO 45 --- STREET & HIGHWAY LIGHTING REVENUE PER KWH SOLD (MILLS)	133.64	133.68	132.73	137.53	138.73	134.95	0.00	-2.72%
46	RATIO 46 --- OTHER SALES TO PUBLIC AUTHORITIES REVENUE PER KWH SOLD (MILLS)	#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!	0.00	#DIV/0!
47	RATIO 47 --- OPERATING MARGINS PER KWH SOLD (MILLS)	4.70	6.65	5.59	6.07	5.60	5.41	0.00	-3.39%
48	RATIO 48 --- OPERATING MARGINS PER CONSUMER (\$)	129.54	138.84	149.63	159.67	159.05	166.18	0.00	4.48%
49	RATIO 49 --- NON-OPERATING MARGINS PER KWH SOLD (MILLS)	0.12	0.52	0.04	0.36	0.55	0.22	0.00	-60.00%
50	RATIO 50 --- NON-OPERATING MARGINS PER CONSUMER (\$)	3.18	10.82	1.14	9.48	15.70	6.75	0.00	-57.01%
51	RATIO 51 --- TOTAL MARGINS LESS ALLOCATIONS PER KWH SOLD (MILLS)	4.82	7.17	5.64	6.43	6.16	5.63	0.00	-8.60%
52	RATIO 52 --- TOTAL MARGINS LESS ALLOCATIONS PER CONSUMER (\$)	132.72	149.67	150.77	169.15	174.76	172.93	0.00	-1.05%
53	RATIO 53 --- INCOME (LOSS) FROM EQUITY INVESTMENTS PER CONSUMER (\$)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	#DIV/0!
54	RATIO 54 --- ASSOCIATED ORGANIZATION'S CAPITAL CREDITS PER KWH SOLD (MILLS)	0.56	0.75	0.58	0.71	0.75	0.46	0.00	-38.67%
55	RATIO 55 --- ASSOCIATED ORGANIZATION'S CAPITAL CREDITS PER CONSUMER (\$)	15.55	15.67	15.42	18.76	21.35	14.13	0.00	-33.82%
56	RATIO 56 --- TOTAL MARGINS PER KWH SOLD (MILLS)	5.38	7.92	6.21	7.14	6.91	6.09	0.00	-11.87%
57	RATIO 57 --- TOTAL MARGINS PER CONSUMER (\$)	148.26	165.33	166.19	187.91	196.11	187.05	0.00	-4.62%
58	RATIO 58 --- A/R OVER 60 DAYS AS A % OF OPERATING REVENUE	0.02	0.01	0.02	0.05	0.02	0.01	0.00	-50.00%
59	RATIO 59 --- AMOUNT WRITTEN OFF AS A % OF OPERATING REVENUE	0.04	0.04	0.05	0.03	0.04	0.04	0.00	0.00%
60	RATIO 60 --- TOTAL MWH SOLD PER MILE OF LINE	523.76	399.64	516.24	510.85	554.40	604.17	0.00	8.98%
61	RATIO 61 --- AVERAGE RESIDENTIAL USAGE KWH PER MONTH	1,127.73	1,142.24	1,118.44	1,167.29	1,165.13	1,150.12	0.00	-1.29%
62	RATIO 62 --- AVERAGE SEASONAL KWH USAGE PER MONTH	#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!	0.00	#DIV/0!
63	RATIO 63 --- AVERAGE IRRIGATION KWH USAGE PER MONTH	3,309.29	3,845.91	3,072.53	2,775.76	2,530.86	1,467.90	0.00	-42.00%
64	RATIO 64 --- AVERAGE SMALL COMMERCIAL KWH USAGE PER MONTH	4,156.68	3,856.48	3,911.37	4,027.69	3,993.27	3,912.06	0.00	-2.03%
65	RATIO 65 --- AVERAGE LARGE COMMERCIAL KWH USAGE PER MONTH	276,703.70	276,771.93	234,968.25	258,031.75	265,890.35	290,664.56	0.00	9.32%
66	RATIO 66 --- AVERAGE STREET & HIGHWAY LIGHTING KWH USAGE PER MONTH	1,627.78	1,607.41	1,600.00	1,563.41	1,587.04	1,626.78	0.00	2.50%
67	RATIO 67 --- AVERAGE SALES FOR RESALE KWH USAGE PER MONTH	#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!	0.00	#DIV/0!
68	RATIO 68 --- AVERAGE SALES TO PUBLIC AUTHORITIES KWH USAGE PER MONTH	#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!	0.00	#DIV/0!
69	RATIO 69 --- RESIDENTIAL KWH SOLD PER TOTAL KWH SOLD (%)	40.33	53.87	41.17	43.65	40.32	36.67	0.00	-9.05%
70	RATIO 70 --- SEASONAL KWH SOLD PER TOTAL KWH SOLD (%)	#N/A	#N/A	#N/A	#N/A	#N/A	0.00	0.00	#N/A
71	RATIO 71 --- IRRIGATION KWH SOLD PER TOTAL KWH SOLD (%)	0.13	0.20	0.13	0.12	0.10	0.10	0.00	0.00%
72	RATIO 72 --- SMALL COMMERCIAL KWH SOLD PER TOTAL KWH SOLD (%)	32.06	39.26	31.15	32.74	30.33	27.55	0.00	-9.17%
73	RATIO 73 --- LARGE COMMERCIAL KWH SOLD PER TOTAL KWH SOLD (%)	3.75	5.16	3.73	4.12	3.53	3.52	0.00	-0.28%

RATIO No.	RATIO DESCRIPTION	KRTA 2019	KRTA 2020	KRTA 2021	KRTA 2022	KRTA 2023	ESTIMATED RATIOS FOR 2024	Budget 2025	25%
74	RATIO 74 --- STREET & HIGHWAY LIGHTING KWH SOLD PER TOTAL KWH SOLD (%)	0.06	0.07	0.05	0.05	0.05	0.05	0.00	0.00%
75	RATIO 75 --- SALES FOR RESALE PER TOTAL KWH SOLD (%)	23.68	1.44	23.78	19.32	25.68	32.10	0.00	25.00%
76	RATIO 76 --- SALES TO PUBLIC AUTHORITIES PER TOTAL KWH SOLD (%)	#N/A	#N/A	#N/A	#N/A	#N/A	0.00	0.00	#N/A
77	RATIO 77 --- O & M EXPENSES PER TOTAL KWH SOLD (MILLS)	10.27	14.50	10.73	10.30	10.19	10.33	0.00	1.37%
78	RATIO 78 --- O & M EXPENSES PER DOLLARS OF TUP (MILLS)	37.13	38.87	35.35	32.27	33.11	34.89	0.00	5.38%
79	RATIO 79 --- O & M EXPENSES PER CONSUMER (\$)	282.86	302.94	287.00	270.95	289.21	317.61	0.00	9.82%
80	RATIO 80 --- CONSUMER ACCOUNTING EXPENSES PER TOTAL KWH SOLD (MILLS)	2.64	3.50	2.45	2.30	2.13	2.04	0.00	-4.23%
81	RATIO 81 --- CONSUMER ACCOUNTING EXPENSES PER CONSUMER (\$)	72.76	73.12	65.51	60.46	60.58	62.75	0.00	3.58%
82	RATIO 82 --- CUSTOMER SALES AND SERVICE PER TOTAL KWH SOLD (MILLS)	2.28	2.22	1.96	1.79	1.71	1.30	0.00	-23.98%
83	RATIO 83 --- CUSTOMER SALES AND SERVICE PER CONSUMER (\$)	62.67	46.31	52.34	47.13	48.45	40.03	0.00	-17.38%
84	RATIO 84 --- A & G EXPENSES PER TOTAL KWH SOLD (MILLS)	8.25	10.46	8.85	8.33	9.60	9.15	0.00	-4.69%
85	RATIO 85 --- A & G EXPENSES PER CONSUMER (\$)	227.28	218.40	236.84	219.24	272.44	281.11	0.00	3.18%
86	RATIO 86 --- TOTAL CONTROLLABLE EXPENSES PER TOTAL KWH SOLD (MILLS) (SAME AS RATIO #103)	23.44	30.68	23.99	22.72	23.63	22.82	0.00	-3.43%
87	RATIO 87 --- TOTAL CONTROLLABLE EXPENSES PER CONSUMER (\$) (SAME AS RATIO #104)	645.57	640.77	641.70	597.78	670.68	701.49	0.00	4.59%
88	RATIO 88 --- POWER COST PER KWH PURCHASED (MILLS)	43.05	53.56	45.82	49.01	46.87	42.16	0.00	-10.05%
89	RATIO 89 --- POWER COST PER TOTAL KWH SOLD (MILLS)	44.40	55.59	47.21	50.25	48.08	42.80	0.00	-10.98%
90	RATIO 90 --- POWER COST AS A % OF REVENUE	52.09	50.85	52.55	53.41	52.72	50.93	0.00	-3.40%
91	RATIO 91 --- LONG-TERM INTEREST COST PER TOTAL KWH SOLD (MILLS)	4.76	6.01	4.53	4.58	4.05	3.70	0.00	-8.64%
92	RATIO 92 --- LONG-TERM INTEREST COST AS A % OF TUP	1.72	1.61	1.49	1.44	1.32	1.25	0.00	-5.30%
93	RATIO 93 --- LONG-TERM INTEREST COST PER CONSUMER (\$)	131.19	125.46	121.25	120.61	114.97	113.58	0.00	-1.21%
94	RATIO 94 --- DEPRECIATION EXPENSE PER TOTAL KWH SOLD (MILLS)	7.93	10.34	8.48	9.00	8.68	8.30	0.00	-4.38%
95	RATIO 95 --- DEPRECIATION EXPENSE AS A % OF TUP	2.87	2.77	2.80	2.82	2.82	2.80	0.00	-0.71%
96	RATIO 96 --- DEPRECIATION EXPENSE PER CONSUMER (\$)	218.54	216.02	226.92	236.88	246.50	255.27	0.00	3.56%
97	RATIO 97 --- ACCUMULATIVE DEPRECIATION AS A % OF PLANT IN SERVICE	37.57	39.18	40.22	41.19	43.20	44.17	0.00	2.25%
98	RATIO 98 --- TOTAL TAX EXPENSE PER TOTAL KWH SOLD (MILLS)	N/A	N/A	N/A	1.41	1.11	0.98	0.00	-11.71%
99	RATIO 99 --- TOTAL TAX EXPENSE AS A % OF TUP	N/A	N/A	N/A	0.44	0.36	0.33	0.00	-8.33%
100	RATIO 100 --- TOTAL TAX EXPENSE PER CONSUMER	N/A	N/A	N/A	37.05	31.43	30.04	0.00	-4.42%
101	RATIO 101 --- TOTAL FIXED EXPENSES PER TOTAL KWH SOLD (MILLS)	57.10	72.00	60.24	65.29	61.96	55.81	0.00	-9.93%
102	RATIO 102 --- TOTAL FIXED EXPENSES PER CONSUMER (\$)	1,573.06	1,503.75	1,611.29	1,717.44	1,758.70	1,715.64	0.00	-2.45%
103	RATIO 103 --- TOTAL OPERATING EXPENSES PER TOTAL KWH SOLD (MILLS)	23.44	30.68	23.99	22.72	23.63	22.82	0.00	-3.43%
104	RATIO 104 --- TOTAL OPERATING EXPENSES PER CONSUMER (\$)	645.57	640.77	641.70	597.78	670.68	701.49	0.00	4.59%
105	RATIO 105 --- TOTAL COST OF SERVICE (MINUS POWER COSTS) PER TOTAL KWH SOLD (MILLS)	36.14	47.08	37.03	37.76	37.51	35.83	0.00	-4.48%
106	RATIO 106 --- TOTAL COST OF ELECTRIC SERVICE PER TOTAL KWH SOLD (MILLS)	80.54	102.68	84.23	88.01	85.59	78.63	0.00	-8.13%
107	RATIO 107 --- TOTAL COST OF ELECTRIC SERVICE PER CONSUMER (\$)	2,218.62	2,144.52	2,252.99	2,315.22	2,429.38	2,417.13	0.00	-0.50%
108	RATIO 108 --- AVERAGE WAGE RATE PER HOUR (\$)	50.39	53.39	56.22	58.64	64.16	65.10	0.00	1.47%
109	RATIO 109 --- TOTAL WAGES PER TOTAL KWH SOLD (MILLS)	11.13	15.33	12.48	12.53	13.26	12.53	0.00	-5.51%
110	RATIO 110 --- TOTAL WAGES PER CONSUMER (\$)	306.57	320.23	333.91	329.49	376.23	385.30	0.00	2.41%
111	RATIO 111 --- OVERTIME HOURS/TOTAL HOURS (%)	2.84	2.39	2.80	2.88	3.34	3.00	0.00	-10.18%
112	RATIO 112 --- CAPITALIZED PAYROLL / TOTAL PAYROLL (%)	12.61	12.98	14.09	13.10	13.04	13.15	0.00	0.84%
113	RATIO 113 --- AVERAGE CONSUMERS PER EMPLOYEE	362.09	359.33	366.48	370.30	366.63	355.80	0.00	-2.95%
114	RATIO 114 --- ANNUAL GROWTH IN KWH SOLD (%)	29.46	(23.35)	29.81	(0.63)	8.81	9.56	0.00	8.51%
115	RATIO 115 --- ANNUAL GROWTH IN NUMBER OF CONSUMERS (%)	1.06	1.10	1.36	1.04	0.84	1.16	0.00	38.10%

RATIO No.	RATIO DESCRIPTION	KRTA 2019	KRTA 2020	KRTA 2021	KRTA 2022	KRTA 2023	ESTIMATED RATIOS FOR 2024	Budget 2025	25%
116	RATIO 116 --- ANNUAL GROWTH IN TUP DOLLARS (%)	2.93	3.41	5.60	4.48	4.92	5.42	0.00	10.16%
117	RATIO 117 --- CONST. W.I.P. TO PLANT ADDITIONS (%)	91.45	170.21	123.82	116.77	337.04	202.01	0.00	-40.06%
118	RATIO 118 --- NET NEW SERVICES TO TOTAL SERVICES (%)	1.07	1.23	1.46	0.70	1.05	1.22	0.00	16.19%
119	RATIO 119 --- ANNUAL GROWTH IN TOTAL CAPITALIZATION (%)	(0.05)	0.05	2.24	3.74	0.97	6.23	0.00	542.27%
120	RATIO 120 --- 2 YR. COMPOUND GROWTH IN TOTAL CAPITALIZATION (%)	(0.09)	0.00	1.14	2.99	2.35	3.57	0.00	51.91%
121	RATIO 121 --- 5 YR. COMPOUND GROWTH IN TOTAL CAPITALIZATION (%)	1.16	0.16	0.41	1.16	1.38	2.62	0.00	89.86%
122	RATIO 122 --- TUP INVESTMENTS PER TOTAL KWH SOLD (CENTS)	27.66	37.31	30.35	31.91	30.77	29.61	0.00	-3.77%
123	RATIO 123 --- TUP INVESTMENT PER CONSUMER (\$)	7,618.76	7,792.84	8,118.52	8,395.07	8,734.65	9,102.43	0.00	4.21%
124	RATIO 124 --- TUP INVESTMENT PER MILE OF LINE (\$)	144,858.88	149,110.34	156,693.32	163,031.15	170,614.76	178,907.55	0.00	4.86%
125	RATIO 125 --- AVERAGE CONSUMERS PER MILE	19.01	19.13	19.30	19.42	19.53	19.65	0.00	0.61%
126	RATIO 126 --- DISTRIBUTION PLANT PER TOTAL KWH SOLD (MILLS)	124.19	169.00	135.46	147.30	138.97	133.80	0.00	-3.72%
127	RATIO 127 --- DISTRIBUTION PLANT PER CONSUMER (\$)	3,420.91	3,529.81	3,623.27	3,874.73	3,944.34	4,112.69	0.00	4.27%
128	RATIO 128 --- DISTRIBUTION PLANT PER EMPLOYEE (\$)	1,238,667.25	1,268,349.62	1,327,839.50	1,434,799.80	1,446,114.62	1,463,279.79	0.00	1.19%
129	RATIO 129 --- GENERAL PLANT PER TOTAL KWH SOLD (MILLS)	13.89	18.63	16.30	16.77	16.62	18.40	0.00	10.71%
130	RATIO 130 --- GENERAL PLANT PER CONSUMER (\$)	382.60	389.09	436.01	441.21	471.78	565.68	0.00	19.90%
131	RATIO 131 --- GENERAL PLANT PER EMPLOYEE (\$)	138,533.71	139,809.53	159,786.56	163,378.69	172,967.69	201,265.85	0.00	16.36%
132	RATIO 132 --- HEADQUARTERS PLANT PER TOTAL KWH SOLD (MILLS)	26.01	34.81	27.05	27.24	25.22	23.32	0.00	-7.53%
133	RATIO 133 --- HEADQUARTERS PLANT PER CONSUMER (\$)	716.57	727.12	723.57	716.50	715.79	716.91	0.00	0.16%
134	RATIO 134 --- HEADQUARTERS PLANT PER EMPLOYEE (\$)	259,460.60	261,273.36	265,169.07	265,317.98	262,429.59	255,075.82	0.00	-2.80%
135	RATIO 135 --- TRANSMISSION PLANT PER TOTAL KWH SOLD (MILLS)	26.31	34.26	26.39	26.90	24.73	23.34	0.00	-5.62%
136	RATIO 136 --- TRANSMISSION PLANT PER CONSUMER (\$)	724.87	715.51	705.88	707.69	701.77	717.58	0.00	2.25%
137	RATIO 137 --- TRANSMISSION PLANT PER EMPLOYEE (\$)	262,464.69	257,099.15	258,686.18	262,056.78	257,291.32	255,312.23	0.00	-0.77%
138	RATIO 138 --- IDLE SERVICES TO TOTAL SERVICE (%)	3.26	3.29	3.36	3.37	2.07	2.04	0.00	-1.45%
139	RATIO 139 --- LINE LOSS (%)	2.93	3.51	2.84	2.36	2.42	1.39	0.00	-42.56%
140	RATIO 140 --- SYSTEM AVG. INTERRUPTION DURATION INDEX (SAIDI) - POWER SUPPLIER	0.00	4.80	6.70	0.00	0.18	2.80	0.00	1455.56%
141	RATIO 141 --- SYSTEM AVG. INTERRUPTION DURATION INDEX (SAIDI) - EXTREME STORM	0.00	80.40	0.00	0.00	0.00	0.00	0.00	#DIV/0!
142	RATIO 142 --- SYSTEM AVG. INTERRUPTION DURATION INDEX (SAIDI) - PREARRANGED	9.30	14.80	9.17	12.10	8.93	7.55	0.00	-15.45%
143	RATIO 143 --- SYSTEM AVG. INTERRUPTION DURATION INDEX (SAIDI) - ALL OTHER	63.20	45.10	51.80	46.60	51.41	46.10	0.00	-10.33%
144	RATIO 144 --- SYSTEM AVG. INTERRUPTION DURATION INDEX (SAIDI) - TOTAL	72.50	145.10	67.67	58.70	60.52	56.45	0.00	-6.73%
145	RATIO 145 --- AVG. SERVICE AVAILABILITY INDEX (ASAI) - TOTAL (%)	99.99	99.97	99.99	99.99	99.99	99.99	0.00	0.00%

PAGE 3 - Part J. PATRONAGE CAPITAL			AFFECTED KRTA RATIOS
Item	This Year	Cumulative	
Line 1. General Retirement	7,638,696	227,752,248	<===Missing these line items will affect Ratios 24 & 26.
Line 2. Special Retirements	18,106	1,644,277	<===Missing these line items will affect Ratios 24 & 26.
Line 4. Cash Received from Retirement of Patronage Capital by Suppliers of Electric Power	0		<===Missing this line item will affect Ratios 8 & 14.
Line 5. Cash Received from Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	168,297		<===Missing this line item will affect Ratios 8 & 14.
PAGE 3 - Part K. DUE FROM CONSUMERS FOR ELECTRIC SERVICE			
1. Amount Due Over 60 Days	17,982		<===Missing this line item will affect Ratio 58.
2. Amount Written Off During Year	58,326		<===Missing this line item will affect Ratio 59.

Please DON'T forget to fill out these sections! These line items are used for the KRTA Ratios calculation.

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Holy Cross Ener
	BORROWER DESIGNATION	CO034
	ENDING DATE	12/31/2024

CFC FORM 7 DATA ERROR AND BALANCE CHECKS

PART A. STATEMENT OF OPERATIONS

		Balance Check - Revenue	
BALANCE CHECK RESULTS			Comments
<div style="border: 1px solid black; padding: 5px; width: 40px; text-align: center; margin: 0 auto;"> 0 Needs Attention </div> <div style="border: 1px solid black; padding: 5px; width: 40px; text-align: center; margin: 5px auto;"> 1 Matches </div>	1. Operating Revenue and Patronage Capital Part A, Line 1(b), Page 1	158,090,660	0
	12. TOTAL Revenue Received From Sales of Electric Energy Part R, Line 12(d), Page 5	157,682,990	0
	13. Transmission Revenue Part R, Line 13(d), Page 5	0	0
	14. Other Electric Revenue Part R, Line 14(d), Page 5	407,670	0
	Total Lines 12(d), 13(d) & 14(d)	158,090,660	
	Difference	0	Matches

		Balance Check - Cost of Purchases and Generation	
BALANCE CHECK RESULTS			Comments
<div style="border: 1px solid black; padding: 5px; width: 40px; text-align: center; margin: 0 auto;"> 0 Needs Attention </div> <div style="border: 1px solid black; padding: 5px; width: 40px; text-align: center; margin: 5px auto;"> 1 Matches </div>	2. Power Production Expense Part A, Line 2(b), Page 1	11,030,427	0
	3. Cost of Purchased Power Part A, Line 3(b), Page 1	66,098,577	0
	4. Transmission Expense Part A, Line 4(b), Page 1	3,385,811	0
	5. Regional Market Operations Expense Part A, Line 5(b), Page 1	0	0
	Total Lines 2(b) thru 5(b)	80,514,815	
	18. Cost of Purchases and Generation Part R, Line 18(d), Page 5	80,514,815	0
Difference	0	Matches	

		Balance Check - Cost of Purchased Power	
BALANCE CHECK RESULTS			Comments
<div style="border: 1px solid black; padding: 5px; width: 40px; text-align: center; margin: 0 auto;"> 0 Needs Attention </div> <div style="border: 1px solid black; padding: 5px; width: 40px; text-align: center; margin: 5px auto;"> 1 Matches </div>	3. Cost of Purchased Power Part A, Line 3(b), Page 1	66,098,577	0
	TOTALS (Cost) Part L, Line 21(f), Page 3	66,098,577	0
	Difference	0	Matches

FORM 7 LINE ITEMS THAT SHOULD NOT EQUAL ZERO

LINE ITEM	
1. Operating Revenue and Patronage Capital	Line 1 is greater than ZERO.
3. Cost of Purchased Power	Line 3 is greater than ZERO.
6. Distribution Expense - Operation	Line 6 is greater than ZERO.
7. Distribution Expense - Maintenance	Line 7 is greater than ZERO.
8. Consumer Accounts Expense	Line 8 is greater than ZERO.
9. Customer Service and Informational Expense	Line 9 is greater than ZERO.
11. Administrative and General Expense	Line 11 is greater than ZERO.
12. Total Operation & Maintenance Expense (2 thru 11)	Line 12 is greater than ZERO.
13. Depreciation & Amortization Expense	Line 13 is greater than ZERO.
16. Interest on Long-Term Debt	Line 16 is greater than ZERO.
20. Total Cost of Electric Service (12 thru 19)	Line 20 is greater than ZERO.
29. Patronage Capital or Margins (21 thru 28)	Line 29 is a NON-ZERO value.

PART C. BALANCE SHEET

		Balance Check - Balance Sheet	
BALANCE CHECK RESULTS			Comments
<div style="border: 1px solid black; padding: 5px; width: 40px; text-align: center; margin: 0 auto;"> 0 Needs Attention </div> <div style="border: 1px solid black; padding: 5px; width: 40px; text-align: center; margin: 5px auto;"> 1 Matches </div>	28. Total Assets & Other Debits (5+14+26+27) Part C, Line 28, Page 2	391,461,383	0
	51. Total Liabilities & Other Credits (35+38+41+49+50) Part C, Line 51, Page 2	391,461,383	0
	Difference	0	Matches

CFC FORM 7 DATA ERROR AND BALANCE CHECKS

Balance Check - Current Maturities Long-Term Debt

38. Total Long-Term Debt	164,826,283	If a co-op has long term debt listed in Line 38. Total LTD. A portion of this debt will be due in the next 12 months. This portion should be reported in Line 45. Current Maturities LTD and Line 46. Current Maturities LTD-Economic Dev.
45. Current Maturities Long-Term Debt	0	0
46. Current Maturities Long-Term Debt-Economic Dev.	0	0

BALANCE CHECK RESULTS

0 Please Review
1 Matches

7. Investment in Subsidiary Companies Part C, Line 7, Page 2	6,994	Comments	0
8. Invest. in Assoc. Org. - Patronage Capital Part C, Line 8, Page 2	8,642,526		0
9. Invest. in Assoc. Org. - Other - General Funds Part C, Line 9, Page 2	0		0
10. Invest in Assoc. Org. - Other - Nongeneral Funds Part C, Line 10, Page 2	2,962,873		0
Total Lines 7, 8, 9 & 10	11,612,393		
7a - Part I - Investments in Associated Organizations			
Column (b) - Included (\$) Part I, Subtotal (b)	3,455,170		0
Column (c) - Excluded (\$) Part I, Subtotal (c)	8,157,223		0
Column (d) - Income or Loss Part I, Subtotal (d)	0		0
Total	11,612,393		
Difference	0	Matches	

BALANCE CHECK RESULTS

0 Please Review
1 Matches

11. Investments in Economic Development Projects Part C, Line 11, Page 2	0	Comments	0
7a - Part I - Investments in Economic Development Projects			
Column (b) - Included (\$) Part I, Subtotal (b)	0		0
Column (c) - Excluded (\$) Part I, Subtotal (c)	0		0
Column (d) - Income or Loss Part I, Subtotal (d)	0		0
Total	0		
Difference	0	Matches	

BALANCE CHECK RESULTS

0 Please Review
1 Matches

12. Other Investments Part C, Line 12, Page 2	0	Comments	0
7a - Part I - Other Investments			
Column (b) - Included (\$) Part I, Subtotal (b)	0		0
Column (c) - Excluded (\$) Part I, Subtotal (c)	0		0
Column (d) - Income or Loss Part I, Subtotal (d)	0		0
Total	0		
Difference	0	Matches	

BALANCE CHECK RESULTS

0 Please Review
1 Matches







13. Special Funds Part C, Line 13, Page 2	129,911	Comments	0
7a - Part I - Special Funds			
Column (b) - Included (\$) Part I, Subtotal (b)	0		0
Column (c) - Excluded (\$) Part I, Subtotal (c)	129,911		0
Column (d) - Income or Loss Part I, Subtotal (d)	0		0
Total	129,911		
Difference	0	Matches	

CFC FORM 7 DATA ERROR AND BALANCE CHECKS



				Comments	
15. Cash-General Funds					
Part C, Line 15, Page 2		8,691,139		0	
BALANCE CHECK RESULTS					
<div style="border: 1px solid black; padding: 5px; margin-bottom: 5px;"> 0 Please Review </div> <div style="border: 1px solid black; padding: 5px;"> 1 Matches </div>	7a - Part I - Cash - General				
	Column (b) - Included (\$)				
	Part I, Subtotal (b)	7,941,139		0	
	Column (c) - Excluded (\$)				
	Part I, Subtotal (c)	750,000		0	
	Column (d) - Income or Loss				
	Part I, Subtotal (d)	0		0	
Total	8,691,139				
Difference	0			Matches	
17. Special Deposits					
Part C, Line 17, Page 2		1,737,899		0	
BALANCE CHECK RESULTS					
<div style="border: 1px solid black; padding: 5px; margin-bottom: 5px;"> 0 Please Review </div> <div style="border: 1px solid black; padding: 5px;"> 1 Matches </div>	7a - Part I - Special Deposits				
	Column (b) - Included (\$)				
	Part I, Subtotal (b)	1,737,899		0	
	Column (c) - Excluded (\$)				
	Part I, Subtotal (c)	0		0	
	Column (d) - Income or Loss				
	Part I, Subtotal (d)	0		0	
Total	1,737,899				
Difference	0			Matches	
18. Temporary Investments					
Part C, Line 18, Page 2		0		0	
BALANCE CHECK RESULTS					
<div style="border: 1px solid black; padding: 5px; margin-bottom: 5px;"> 0 Please Review </div> <div style="border: 1px solid black; padding: 5px;"> 1 Matches </div>	7a - Part I - Temporary Investments				
	Column (b) - Included (\$)				
	Part I, Subtotal (b)	0		0	
	Column (c) - Excluded (\$)				
	Part I, Subtotal (c)	0		0	
	Column (d) - Income or Loss				
	Part I, Subtotal (d)	0		0	
Total	0				
Difference	0			Matches	
19. Notes Receivable - Net					
Part C, Line 19, Page 2		4,740,287		0	
BALANCE CHECK RESULTS					
<div style="border: 1px solid black; padding: 5px; margin-bottom: 5px;"> 0 Please Review </div> <div style="border: 1px solid black; padding: 5px;"> 1 Matches </div>	21. Accounts Receivable - Net Other				
	Part C, Line 21, Page 2	692,895		0	
	Total Lines 19 & 21	5,433,182			
	7a - Part I - Account & Notes Receivable - Net				
	Column (b) - Included (\$)				
	Part I, Subtotal (b)	5,433,182		0	
	Column (c) - Excluded (\$)				
Part I, Subtotal (c)	0		0		
Column (d) - Income or Loss					
Part I, Subtotal (d)	0		0		
Total	5,433,182				
Difference	0			Matches	
Balance Check - Total Retirements					
Total Retirements (1+2)					
Part J, Line 3b, Page 3	229,396,525	OK			
Balance Check - Total Cash Retirements					
Total Cash Received (4+5)					
Part J, Line 6, Page 3	168,297	OK			
Balance Check - Employee Hour					
Number of Full Time Employees					
Part I, Line 1, Page 3	172	OK			

CFC FORM 7 DATA ERROR AND BALANCE CHECKS



PART E. CHANGES IN UTILITY PLANT

		Balance Check - Changes in Utility Plant	
BALANCE CHECK RESULTS  Needs Attention  Matches	1. Total Utility Plant in Service Part C, Line 1, Page 2		Comments
		507,586,853	0
	SUBTOTAL: (1 thru 11) Part E, Line 12(e), Page 3	507,586,853	0
	Difference	0	Matches
BALANCE CHECK RESULTS  Needs Attention  Matches	2. Construction Work in Progress Part C, Line 2, Page 2		Comments
		49,454,342	0
	Construction Work in Progress Part E, Line 13(e), Page 3	49,454,342	0
	Difference	0	Matches
BALANCE CHECK RESULTS  Needs Attention  Matches	3. Total Utility Plant (1+2) Part C, Line 3, Page 2		Comments
		557,041,194	0
	TOTAL UTILITY PLANT (12+13) Part E, Line 14(e), Page 3	557,041,194	0
	Difference	0	Matches

PART L. KWH PURCHASED AND TOTAL COST

		Balance Check - Total KWH Purchased	
BALANCE CHECK RESULTS  Needs Attention  Matches	TOTALS (KWH Purchased) Part L, Line 21(e), Page 3		Comments
		1,558,870,893	0
	16. TOTAL KWH Purchased Part R, Line 16(d), Page 5	1,558,870,893	0
	Difference	0	Matches

PART O. LONG-TERM DEBT SERVICE REQUIREMENTS

		Balance Check - Long-Term Debt Service Requirements	
BALANCE CHECK RESULTS  Needs Attention  Matches	38. Total Long-Term Debt (36 + 37) Part C, Line 38, Page 2 Total Balance End of Year Part O, Line 12, Page 4		Comments
		164,826,283	0
		164,826,283	0
	Difference	0	Matches
Balance Check - Data on Transmission and Distribution Plant			
	8. Total Miles Energized (5+6+7) Part B, Line 57, Page 1	3,114	OK
Balance Check - kWh Purchased and Total Cost			
	21. Total kWh Purchased	1,558,870,893	OK
	21. Total Cost	66,098,577	
Balance Check - Ratio 139 - Line Loss (%)			
	RATIO 139 --- LINE LOSS (%)	1.39	OK
Balance Check - Part K. Due from Consumers for Electric Service			
	1. Amount Due Over 60 Days: Amount Due Over 60 Days	17,982	OK
	2. Amount Written Off During Year: Amount Written Off During Year	58,326	OK

<p align="center">NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT</p>	BORROWER NAME	Holy Cross Ener
	BORROWER DESIGNATION	CO034
	ENDING DATE	12/31/2024
NOTES		









12-2024 CFC Year-End Form7

Final Audit Report

2025-03-13

Created:	2025-03-13
By:	Leah Feeley (lfeeley@holycross.com)
Status:	Signed
Transaction ID:	CBJCHBCAABAA1-Ce9YE_ZWkid-5e9P20hXkGNEc5UdkV

"12-2024 CFC Year-End Form7" History

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